



Office use only:

File No:

2009 Electricity Generation Return

Version 1.0 as updated
November 2009

The '2009 Electricity Generation Return – For Accredited Power Stations' (the return) must be completed by the Nominated Person for each power station that was accredited with the Office of the Renewable Energy Regulator (ORER) on or before 31 December 2009, as specified under Section 20 of the *Renewable Energy (Electricity) Act 2000* (the Act). A separate return must be submitted for each power station accredited with the ORER, including those power stations with nil generation in 2009.

Under Section 20 of the Act the original signed return must be submitted by close of business **Monday 15 February 2010**. Under Section 30E(1) of the Act the Regulator may suspend the accreditation of a power station if the return is not provided by this date. Please see Page 2 for legislative reference.

Please submit (by post) completed returns to:

Office of the Renewable Energy Regulator
GPO Box 621
CANBERRA ACT 2601

The ORER advises respondents that faxing the return to (02) 6159 7780 is undertaken at their own risk, as security cannot be guaranteed and original signed hard copies are required to be lodged by the due date.

The Office of the Renewable Energy Regulator can be contacted by:

- Phone on: (02) 6159 7700
- Email on: orer@orer.gov.au

Office use only:

Period to which statement applies:	1 January 2009 to 31 December 2009 (inclusive)
Nominated Person Name:	
Power Station Name:	
Assigned Eligibility Registration Number:	
Date Received: (stamped date)	

This form was approved by the Renewable Energy Regulator on 13 November 2009.

Legislative Reference

Sections 20 and 30E of the Act, detailed below, are the relevant legislative reference with respect to the requirement that all accredited power stations must submit an electricity generation return for each year by 14 February in the immediately following year, or any later date allowed by the Regulator. The Regulator has allowed that the 2009 Electricity Generation Return be submitted by Monday 15 February 2010 as 14 February 2010 is a Sunday.

A copy of the Act and the *Renewable Energy (Electricity) Regulations 2001* can be downloaded from www.orer.gov.au/legislation/index.html.

Renewable Energy (Electricity) Act 2000

Section 20 – Electricity generation return

(1) The nominated person for an accredited power station must give an electricity generation return for a year to the Regulator on or before:

- (a) 14 February in the following year; or
- (b) any later day allowed by the Regulator.

(2) The return must include details of:

- (a) the amount of electricity generated by the power station during the year; and
- (b) the amount of that electricity that was generated using eligible renewable energy sources; and
- (c) the number of certificates created during the year in respect of the electricity generated by the power station during the year; and
- (ca) the number of certificates created during the year in respect of any electricity generated by the power station during the previous year; and
- (d) any other information specified by the regulations.

Section 30E – Suspending the accreditation of a power station – other grounds – failure to give an electricity generation return

(1) The Regulator may, by written notice, suspend the accreditation of an accredited power station if an electricity generation return for a year, in respect of the station, has not been given to the Regulator in accordance with Section 20.

(2) The accreditation is suspended until the return is given to the Regulator in accordance with that section. The notice must include a statement to that effect.

Notes on Completing the 2009 Electricity Generation Return

- 1) Please complete the Electricity Generation Return and attach generation data where appropriate. If the return is incomplete the ORER will request additional information. This will delay the assessment of the return which, as a result, could also delay the REC validation process.
- 2) You must complete a separate Electricity Generation Return for each power station accredited with the ORER, including those power stations with nil generation in 2009.
- 3) If you have received an accreditation letter during 2009 and the accreditation was effective from a previous compliance period, please complete a separate Electricity Generation Return for each unreported year for each power station.

Electricity Generation Return checklist – please cross the relevant box and complete those sections of the return:

- Section A1 – Nominated Person (Company) Contact Details. If the 'Nominated Person' is a company this section must be completed.
- Section A2 – Nominated Person (Individual) Contact Details. If the 'Nominated Person' is an individual this section must be completed.
- Section B – Power Station Details. This section must be completed by all.
- Section C1 – 2009 Generation Details. This section must be completed by all. This section should be completed separately for each energy source used in the power station.
- Section C2 – 2009 Generation Statement. This section must be completed by all.
- Section D – Adjustment to 2008 generation. If you need to make an adjustment to the previously reported 2008 generation, please complete this section.
- Section E – Interconnected Power Stations. This section must be completed only if the power station is part of a group of interconnected power stations.
- Section F – Declaration. This section must be read and signed by all. The original signed declaration must be submitted to the ORER.
- Attachments: Please submit all relevant attachments, including generation data, sugar mill REC calculators, etc. with the 2009 Electricity Generation Return.

**SECTION A1 – Nominated Person
(Company) Contact Details**

This section should be completed by companies only.
Individuals should fill out Section A2.

Nominated Person Registration Number

Registration numbers can be found by searching the REC Registry list of registered persons at www.rec-registry.gov.au

REC Registry Account
Administrator

Title (Mr, Mrs, etc.)

Name

Company Registered Name

Trading Name (if different)

ABN

Postal Address

State

Postcode

Primary Contact

Title (Mr, Mrs, etc.)

Name

Position

Phone

Fax

Mobile

Email

Secondary Contact

Title (Mr, Mrs, etc.)

Name

Position

Phone

Fax

Mobile

Email

**Chief Executive Officer
(or equivalent)**

Title (Mr, Mrs, etc.)

Name

Position

Phone

Fax

Mobile

Email

SECTION A2 – Nominated Person (Individual) Contact Details

This section should be completed by individuals only. Companies should fill out Section A1.

Nominated Person Registration Number

Registration numbers can be found by searching the REC Registry list of registered persons at www.rec-registry.gov.au

Name

Title (Mr, Mrs, etc.)

Name

Postal Address

State

Postcode

Phone

Fax

Mobile

Email

SECTION B – Power Station Details

In this section provide power station details with respect to the 2009 calendar year

Power Station Accreditation Code

Accreditation Codes can be found by searching the REC Registry list of accredited power stations at www.rec-registry.gov.au

Power Station Name (as listed on the REC Registry)

Power Station Street Address

State

Postcode

Power Station Accreditation Date

Power Station Baseline

 MWh

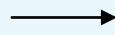
Power Station Capacity

 MW

Did the power station capacity change in the 2009 calendar year?

No

Yes



Detail

Detail the change in capacity and the date of effect.

SECTION C1 – 2009 GENERATION DETAILS Please provide generation details with respect to the 2009 calendar year

Summary Generation Table

Please summarise generation from 1 January 2009 to 31 December 2009 inclusive in the table below; attach meter readings, dates and other relevant details where necessary. A separate summary generation table must be completed for each renewable energy source used in the power station.

Accredited Renewable Energy Source:							
Month	TLEG (MWh)	FSL (MWh)	AUX (MWh)	DLEG (MWh)	MLF	Eligible Renewable Energy Generation (MWh) TLEG – (FSL + AUX + (DLEG x (1 - MLF)))	
January							
February							
March							
April							
May							
June							
July							
August							
September							
October							
November							
December							
TOTALS						(A)	

TLEG is the total amount of electricity, in MWh, generated by the power station in the year, as measured at all generator terminals of the power station in the year.
FSL is the amount (if any) of electricity, in MWh, generated by the power station in the year using energy sources that are not eligible renewable energy sources, worked out under regulation 15.
AUX is the auxiliary loss, in MWh, for the power station for the year.
DLEG is the amount of electricity, in MWh, transmitted or distributed by the power station in the year, measured:
 1. if the power station is part of the national electricity market — at the point determined under the National Electricity Rules; or
 2. in any other case — at the point determined by an authority of the State or Territory where the power station is.
MLF is the marginal loss factor, to allow for the amount of electricity losses in transmission networks, as determined by:
 a) If the power station is part of the national electricity market – NEMMCO; or
 b) In any other case — an authority of the State or Territory where the power station is.
 **If all the electricity generated by the accredited power station is used in the power station, or in the local distribution network, or in both the power station and the local distribution network, the marginal loss factor (MLF) for subregulation (1) is taken to be 1.

Notes:

- Data should be presented as monthly data, unless less than 1MWh was generated each month, attach meter readings where appropriate
- Where co-firing biomass, or where using bagasse, black liquor or municipal solid waste, attach calculations in line with the ORER's guidelines
- Bagasse generators please attach the ORER 'Sugar Mill REC Calculator' which is available by email request from orer@orer.gov.au

How did you determine the following?

Eg. Briefly describe the metering system and dates that the meters were read. If auxiliaries are not metered describe methodologies for estimating auxiliary loads.

TLEG

FSL

AUX

DLEG

SECTION C2: 2009 Generation Statement

Total Amount of Renewable Electricity Generated in 2009 (A – from page 6)

(A)	MWh
-----	-----

Power Station Baseline (B – from page 4)

(B)	MWh
-----	-----

Total Eligible Generation – if negative write zero

(A – B)	MWh
---------	-----

RECs Eligible for 2009 Generation

(C)	RECs
-----	------

RECs Created for 2009 Generation*

(D)	RECs
-----	------

*Include all REC statuses including; registered, pending registration and invalid

RECs yet to be Created for 2009 Generation**

(C – D)	RECs
---------	------

**You only have until 31 December 2010 to create these RECs.

RECs Created in 2009 for 2008 Generation

	RECs
--	------

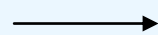
SECTION D: 2008 Adjustment

This section must be completed if there is an adjustment to the generation data reported for the 2008 generation year.

Is there an adjustment to the generation data reported for the 2008 generation year?

No

Yes



Please attach a separate sheet detailing the revised data.

SECTION E: Interconnected Power Stations

This section must be completed if the power station is part of a group of interconnected power stations

Is the power station a part of a group of interconnected power stations which use a particular supply of an eligible renewable energy source?

Yes

No



Go to Section F

Did any of the power stations in the group generate electricity in excess of their baseline?

Yes

No

Did any of the power stations in the group generate electricity less than their baseline?

Yes

No

If you answered 'yes' to all three questions in Section E please attach a separate sheet which explains the reasons this situation occurred.

SECTION F: Declaration

I _____ (insert name), am an authorised representative of _____ (insert company name if applicable), certify that the information provided in this form is a true and accurate representation of the facts. Further, records that demonstrate the accuracy of the statements have been retained and can be provided on request.

I authorise the Office of the Renewable Energy Regulator to access relevant meter data, including that held by third parties, to verify information provided in this statement.

I acknowledge that:

- the Office of the Renewable Energy Regulator can seek to verify information provided under the *Renewable Energy (Electricity) Act 2000* or check compliance with the *Renewable Energy (Electricity) Act 2000* by consent or monitoring warrant. Authorised officers of the Office of the Renewable Energy Regulator can request or require that information be provided as part of this process;
- failure to provide information to an authorised officer when requested under monitoring warrant constitutes an offence with a maximum penalty of imprisonment for 6 months;
- knowingly providing false or misleading evidence or documents during an audit is an offence with a maximum penalty of imprisonment for 12 months;
- the *Renewable Energy (Electricity) Act 2000* imposes obligation with respect to the retention of records relating to this form (clause 160);
- for the electricity generated in the 2009 generation year, RECs cannot be created after 31 December 2010;
- failure to comply with Section 20 of the *Renewable Energy (Electricity) Act 2000*, without reasonable excuse, can result in the suspension of the power station until the Return is received by the Regulator; and
- failure to operate the power station in accordance with relevant Commonwealth, State, Territory or local Government planning and approval requirements can result in suspension of accreditation.

I acknowledge that penalties can apply for providing misleading information under Section 125E of the *Renewable Energy (Electricity) Act 2000*.

--	--	--	--	--

Signature

Name

Date

Place

--	--	--	--	--

Witness Signature

Name

Date

Place

--	--	--	--	--

Account Administrator Signature

Name

Date

Place