

Part B – 2009 Relevant Acquisitions

To complete the following table(s) you may need to refer to the notes provided on page 2 of this statement. All details relating to every relevant acquisition should be reported. If you require any clarifications you can contact the ORER Liability Assessment team for assistance.

Relevant Acquisition 4

First set of questions

Is this relevant acquisition a:	<input type="checkbox"/> Wholesale OR <input type="checkbox"/> Notional acquisition		
In what network did the relevant acquisition occur (ie settlement type)?	ACT, SA, VIC, TAS, NSW or QLD		
	<input type="checkbox"/> NEM <i>(For all NEM acquisitions provide the data split by state in an attachment with the 2009 AEAS (see general notes page 2). Only mark NEM if you make wholesale purchases of electricity from the NEM pool. In all other cases please indicate the acquisition as non NEM, or other as relevant and applicable.)</i>		
	<input type="checkbox"/> Non – NEM		
	WA or NT		
	<input type="checkbox"/> Pilbara	<input type="checkbox"/> IMO	<input type="checkbox"/> Katherine / Darwin
	<input type="checkbox"/> SWIS	<input type="checkbox"/> Non – SWIS	
Other	<input type="checkbox"/> If other, complete questions under the Second set of questions heading		
Identify the period over which this relevant acquisition occurred:		/ /2009 to / /2009	
General description of the liable transaction <i>For example: purchase for retailing activities in (insert name) region</i>			
Description of the liability point. <i>For example: NEM settlement point, customer connection point, boundary of transmission and distribution system</i>			
Amount of electricity purchased at the liability point (MWh). <u>Note:</u> 1. the ORER only requires summary data to be attached to this statement. However, clearly labelled meter readings or other proof of measurement must be readily available if requested by the ORER. Where metered measurements have been adjusted by loss factors, include all relevant calculations.		MWh (to one decimal place)	

Second set of questions

When was the meter read throughout the compliance year? <i>For example: 1 January and 31 December 2009</i>	
For meter readings that do not coincide with the compliance year, detail how reading adjustments were made	
Describe the recording process of the meter. <i>For example: cumulative, net meter, meter reset each year</i>	
Metering standard for measuring the relevant acquisition? <i>For example: custody transfer meter.</i>	
Where a transaction is not metered, describe how the amount of liable electricity was determined.	
Could alternative measuring points have been used to determine the relevant acquisition? If yes, where? Explain why this measurement point was chosen.	

Part B – 2009 Relevant Acquisitions

To complete the following table(s) you may need to refer to the notes provided on page 2 of this statement. All details relating to every relevant acquisition should be reported. If you require any clarifications you can contact the ORER Liability Assessment team for assistance.

Relevant Acquisition 5

First set of questions

Is this relevant acquisition a:	<input type="checkbox"/> Wholesale OR <input type="checkbox"/> Notional acquisition		
In what network did the relevant acquisition occur (ie settlement type)?	ACT, SA, VIC, TAS, NSW or QLD		
	<input type="checkbox"/> NEM <i>(For all NEM acquisitions provide the data split by state in an attachment with the 2009 AEAS (see general notes page 2). Only mark NEM if you make wholesale purchases of electricity from the NEM pool. In all other cases please indicate the acquisition as non NEM, or other as relevant and applicable.)</i>		
	<input type="checkbox"/> Non – NEM		
	WA or NT		
	<input type="checkbox"/> Pilbara	<input type="checkbox"/> IMO	<input type="checkbox"/> Katherine / Darwin
	<input type="checkbox"/> SWIS	<input type="checkbox"/> Non – SWIS	
Other	<input type="checkbox"/> If other, complete questions under the Second set of questions heading		
Identify the period over which this relevant acquisition occurred:	/ /2009 to / /2009		
General description of the liable transaction <i>For example: purchase for retailing activities in (insert name) region</i>			
Description of the liability point. <i>For example: NEM settlement point, customer connection point, boundary of transmission and distribution system</i>			
Amount of electricity purchased at the liability point (MWh). <u>Note:</u> 1. <i>the ORER only requires summary data to be attached to this statement. However, clearly labelled meter readings or other proof of measurement must be readily available if requested by the ORER. Where metered measurements have been adjusted by loss factors, include all relevant calculations.</i>			MWh <i>(to one decimal place)</i>

Second set of questions

When was the meter read throughout the compliance year? <i>For example: 1 January and 31 December 2009</i>	
For meter readings that do not coincide with the compliance year, detail how reading adjustments were made	
Describe the recording process of the meter. <i>For example: cumulative, net meter, meter reset each year</i>	
Metering standard for measuring the relevant acquisition? <i>For example: custody transfer meter.</i>	
Where a transaction is not metered, describe how the amount of liable electricity was determined.	
Could alternative measuring points have been used to determine the relevant acquisition? If yes, where? Explain why this measurement point was chosen.	

Part B – 2009 Relevant Acquisitions

To complete the following table(s) you may need to refer to the notes provided on page 2 of this statement. All details relating to every relevant acquisition should be reported. If you require any clarifications you can contact the ORER Liability Assessment team for assistance.

Relevant Acquisition 6

First set of questions

Is this relevant acquisition a:	<input type="checkbox"/> Wholesale OR <input type="checkbox"/> Notional acquisition		
In what network did the relevant acquisition occur (ie settlement type)?	ACT, SA, VIC, TAS, NSW or QLD		
	<input type="checkbox"/> NEM <i>(For all NEM acquisitions provide the data split by state in an attachment with the 2009 AEAS (see general notes page 2). Only mark NEM if you make wholesale purchases of electricity from the NEM pool. In all other cases please indicate the acquisition as non NEM, or other as relevant and applicable.)</i>		
	<input type="checkbox"/> Non – NEM		
	WA or NT		
	<input type="checkbox"/> Pilbara	<input type="checkbox"/> IMO	<input type="checkbox"/> Katherine / Darwin
	<input type="checkbox"/> SWIS	<input type="checkbox"/> Non – SWIS	
Other	<input type="checkbox"/> If other, complete questions under the Second set of questions heading		
Identify the period over which this relevant acquisition occurred:		/ /2009 to / /2009	
General description of the liable transaction <i>For example: purchase for retailing activities in (insert name) region</i>			
Description of the liability point. <i>For example: NEM settlement point, customer connection point, boundary of transmission and distribution system</i>			
Amount of electricity purchased at the liability point (MWh). <u>Note:</u> 1. the ORER only requires summary data to be attached to this statement. However, clearly labelled meter readings or other proof of measurement must be readily available if requested by the ORER. Where metered measurements have been adjusted by loss factors, include all relevant calculations.		MWh (to one decimal place)	

Second set of questions

When was the meter read throughout the compliance year? <i>For example: 1 January and 31 December 2009</i>	
For meter readings that do not coincide with the compliance year, detail how reading adjustments were made	
Describe the recording process of the meter. <i>For example: cumulative, net meter, meter reset each year</i>	
Metering standard for measuring the relevant acquisition? <i>For example: custody transfer meter.</i>	
Where a transaction is not metered, describe how the amount of liable electricity was determined.	
Could alternative measuring points have been used to determine the relevant acquisition? If yes, where? Explain why this measurement point was chosen.	

Part B – 2009 Relevant Acquisitions

To complete the following table(s) you may need to refer to the notes provided on page 2 of this statement. All details relating to every relevant acquisition should be reported. If you require any clarifications you can contact the ORER Liability Assessment team for assistance.

Relevant Acquisition 7

First set of questions

Is this relevant acquisition a:	<input type="checkbox"/> Wholesale OR <input type="checkbox"/> Notional acquisition		
In what network did the relevant acquisition occur (ie settlement type)?	ACT, SA, VIC, TAS, NSW or QLD		
	<input type="checkbox"/> NEM <i>(For all NEM acquisitions provide the data split by state in an attachment with the 2009 AEAS (see general notes page 2). Only mark NEM if you make wholesale purchases of electricity from the NEM pool. In all other cases please indicate the acquisition as non NEM, or other as relevant and applicable.)</i>		
	<input type="checkbox"/> Non – NEM		
	WA or NT		
	<input type="checkbox"/> Pilbara	<input type="checkbox"/> IMO	<input type="checkbox"/> Katherine / Darwin
	<input type="checkbox"/> SWIS	<input type="checkbox"/> Non – SWIS	
Other	<input type="checkbox"/> If other, complete questions under the Second set of questions heading		
Identify the period over which this relevant acquisition occurred:		/ /2009 to / /2009	
General description of the liable transaction <i>For example: purchase for retailing activities in (insert name) region</i>			
Description of the liability point. <i>For example: NEM settlement point, customer connection point, boundary of transmission and distribution system</i>			
Amount of electricity purchased at the liability point (MWh). <u>Note:</u> 2. <i>the ORER only requires summary data to be attached to this statement. However, clearly labelled meter readings or other proof of measurement must be readily available if requested by the ORER. Where metered measurements have been adjusted by loss factors, include all relevant calculations.</i>			MWh <i>(to one decimal place)</i>

Second set of questions

When was the meter read throughout the compliance year? <i>For example: 1 January and 31 December 2009</i>			
For meter readings that do not coincide with the compliance year, detail how reading adjustments were made			
Describe the recording process of the meter. <i>For example: cumulative, net meter, meter reset each year</i>			
Metering standard for measuring the relevant acquisition? <i>For example: custody transfer meter.</i>			
Where a transaction is not metered, describe how the amount of liable electricity was determined.			
Could alternative measuring points have been used to determine the relevant acquisition? If yes, where? Explain why this measurement point was chosen.			

Part B – 2009 Relevant Acquisitions

To complete the following table(s) you may need to refer to the notes provided on page 2 of this statement. All details relating to every relevant acquisition should be reported. If you require any clarifications you can contact the ORER Liability Assessment team for assistance.

Relevant Acquisition 8

First set of questions

Is this relevant acquisition a:	<input type="checkbox"/> Wholesale OR <input type="checkbox"/> Notional acquisition		
In what network did the relevant acquisition occur (ie settlement type)?	ACT, SA, VIC, TAS, NSW or QLD		
	<input type="checkbox"/> NEM <small>(For all NEM acquisitions provide the data split by state in an attachment with the 2009 AEAS (see general notes page 2). Only mark NEM if you make wholesale purchases of electricity from the NEM pool. In all other cases please indicate the acquisition as non NEM, or other as relevant and applicable.)</small>		
	<input type="checkbox"/> Non – NEM		
	WA or NT		
	<input type="checkbox"/> Pilbara	<input type="checkbox"/> IMO	<input type="checkbox"/> Katherine / Darwin
	<input type="checkbox"/> SWIS	<input type="checkbox"/> Non – SWIS	
Other	<input type="checkbox"/> If other, complete questions under the Second set of questions heading		
Identify the period over which this relevant acquisition occurred:		/ /2009 to / /2009	
General description of the liable transaction <i>For example: purchase for retailing activities in (insert name) region</i>			
Description of the liability point. <i>For example: NEM settlement point, customer connection point, boundary of transmission and distribution system</i>			
Amount of electricity purchased at the liability point (MWh). <u>Note:</u> 2. <i>the ORER only requires summary data to be attached to this statement. However, clearly labelled meter readings or other proof of measurement must be readily available if requested by the ORER. Where metered measurements have been adjusted by loss factors, include all relevant calculations.</i>		MWh (to one decimal place)	

Second set of questions

When was the meter read throughout the compliance year? <i>For example: 1 January and 31 December 2009</i>	
For meter readings that do not coincide with the compliance year, detail how reading adjustments were made	
Describe the recording process of the meter. <i>For example: cumulative, net meter, meter reset each year</i>	
Metering standard for measuring the relevant acquisition? <i>For example: custody transfer meter.</i>	
Where a transaction is not metered, describe how the amount of liable electricity was determined.	
Could alternative measuring points have been used to determine the relevant acquisition? If yes, where? Explain why this measurement point was chosen.	

Part B – 2009 Relevant Acquisitions

To complete the following table(s) you may need to refer to the notes provided on page 2 of this statement. All details relating to every relevant acquisition should be reported. If you require any clarifications you can contact the ORER Liability Assessment team for assistance.

Relevant Acquisition 9

First set of questions

Is this relevant acquisition a:	<input type="checkbox"/> Wholesale OR <input type="checkbox"/> Notional acquisition		
In what network did the relevant acquisition occur (ie settlement type)?	ACT, SA, VIC, TAS, NSW or QLD		
	<input type="checkbox"/> NEM <i>(For all NEM acquisitions provide the data split by state in an attachment with the 2009 AEAS (see general notes page 2). Only mark NEM if you make wholesale purchases of electricity from the NEM pool. In all other cases please indicate the acquisition as non NEM, or other as relevant and applicable.)</i>		
	<input type="checkbox"/> Non – NEM		
	WA or NT		
	<input type="checkbox"/> Pilbara	<input type="checkbox"/> IMO	<input type="checkbox"/> Katherine / Darwin
	<input type="checkbox"/> SWIS	<input type="checkbox"/> Non – SWIS	
Other	<input type="checkbox"/> If other, complete questions under the Second set of questions heading		
Identify the period over which this relevant acquisition occurred:		/ /2009 to / /2009	
General description of the liable transaction <i>For example: purchase for retailing activities in (insert name) region</i>			
Description of the liability point. <i>For example: NEM settlement point, customer connection point, boundary of transmission and distribution system</i>			
Amount of electricity purchased at the liability point (MWh). <u>Note:</u> 2. the ORER only requires summary data to be attached to this statement. However, clearly labelled meter readings or other proof of measurement must be readily available if requested by the ORER. Where metered measurements have been adjusted by loss factors, include all relevant calculations.		MWh (to one decimal place)	

Second set of questions

When was the meter read throughout the compliance year? <i>For example: 1 January and 31 December 2009</i>	
For meter readings that do not coincide with the compliance year, detail how reading adjustments were made	
Describe the recording process of the meter. <i>For example: cumulative, net meter, meter reset each year</i>	
Metering standard for measuring the relevant acquisition? <i>For example: custody transfer meter.</i>	
Where a transaction is not metered, describe how the amount of liable electricity was determined.	
Could alternative measuring points have been used to determine the relevant acquisition? If yes, where? Explain why this measurement point was chosen.	

Part B – 2009 Relevant Acquisitions

To complete the following table(s) you may need to refer to the notes provided on page 2 of this statement. All details relating to every relevant acquisition should be reported. If you require any clarifications you can contact the ORER Liability Assessment team for assistance.

Relevant Acquisition 10

First set of questions

Is this relevant acquisition a:	<input type="checkbox"/> Wholesale OR <input type="checkbox"/> Notional acquisition		
In what network did the relevant acquisition occur (ie settlement type)?	ACT, SA, VIC, TAS, NSW or QLD		
	<input type="checkbox"/> NEM <i>(For all NEM acquisitions provide the data split by state in an attachment with the 2009 AEAS (see general notes page 2). Only mark NEM if you make wholesale purchases of electricity from the NEM pool. In all other cases please indicate the acquisition as non NEM, or other as relevant and applicable.)</i>		
	<input type="checkbox"/> Non – NEM		
	WA or NT		
	<input type="checkbox"/> Pilbara	<input type="checkbox"/> IMO	<input type="checkbox"/> Katherine / Darwin
	<input type="checkbox"/> SWIS	<input type="checkbox"/> Non – SWIS	
Other	<input type="checkbox"/> If other, complete questions under the Second set of questions heading		
Identify the period over which this relevant acquisition occurred:		/ /2009 to / /2009	
General description of the liable transaction <i>For example: purchase for retailing activities in (insert name) region</i>			
Description of the liability point. <i>For example: NEM settlement point, customer connection point, boundary of transmission and distribution system</i>			
Amount of electricity purchased at the liability point (MWh). Note: 1. the ORER only requires summary data to be attached to this statement. However, clearly labelled meter readings or other proof of measurement must be readily available if requested by the ORER. Where metered measurements have been adjusted by loss factors, include all relevant calculations.		MWh (to one decimal place)	
Second set of questions			
When was the meter read throughout the compliance year? <i>For example: 1 January and 31 December 2009</i>			
For meter readings that do not coincide with the compliance year, detail how reading adjustments were made			
Describe the recording process of the meter. <i>For example: cumulative, net meter, meter reset each year</i>			
Metering standard for measuring the relevant acquisition? <i>For example: custody transfer meter.</i>			
Where a transaction is not metered, describe how the amount of liable electricity was determined.			
Could alternative measuring points have been used to determine the relevant acquisition? If yes, where? Explain why this measurement point was chosen.			